

Accepted Manuscript

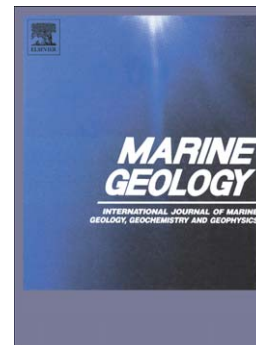
Seismic imaging of gas conduits beneath seafloor seep sites in a shallow marine gas hydrate province, Hikurangi Margin, New Zealand

Gareth J. Crutchley, Ingo A. Pecher, Andrew R. Gorman, Stuart A. Henrys, Jens Greinert

PII: S0025-3227(09)00063-2
DOI: doi: [10.1016/j.margeo.2009.03.007](https://doi.org/10.1016/j.margeo.2009.03.007)
Reference: MARGO 4320

To appear in: *Marine Geology*

Received date: 21 July 2008
Revised date: 3 November 2008
Accepted date: 8 March 2009



Please cite this article as: Crutchley, Gareth J., Pecher, Ingo A., Gorman, Andrew R., Henrys, Stuart A., Greinert, Jens, Seismic imaging of gas conduits beneath seafloor seep sites in a shallow marine gas hydrate province, Hikurangi Margin, New Zealand, *Marine Geology* (2009), doi: [10.1016/j.margeo.2009.03.007](https://doi.org/10.1016/j.margeo.2009.03.007)

This is a PDF file of an unedited manuscript that has been accepted for publication. As a service to our customers we are providing this early version of the manuscript. The manuscript will undergo copyediting, typesetting, and review of the resulting proof before it is published in its final form. Please note that during the production process errors may be discovered which could affect the content, and all legal disclaimers that apply to the journal pertain.

Special Issue of Marine Geology - (resubmission – November 2008)

Seismic imaging of gas conduits beneath seafloor seep sites in a shallow marine gas hydrate province, Hikurangi Margin, New Zealand

Gareth J. Crutchley^{1*}; Ingo A. Pecher²; Andrew R. Gorman¹; Stuart A. Henrys³; Jens Greinert^{4,5}

¹Department of Geology, University of Otago, PO Box 56, Dunedin 9054, New Zealand

²Institute of Petroleum Engineering, Heriot-Watt University, Edinburgh EH14 4AS, UK

³GNS Science, PO Box 30368, Lower Hutt 5040, New Zealand

⁴Renard Centre of Marine Geology, University of Gent, Belgium

⁵Royal Netherlands Institute for Sea Research (NIOZ), P.O. Box 59, 1790 AB, Den Burg (Texel), The Netherlands

* corresponding author:

Ph: +64 21 207 0080

Email: cruga548@student.otago.ac.nz

Abstract

We present recently-acquired high-resolution seismic data and older lower-resolution seismic data from Rock Garden, a shallow marine gas hydrate province on New Zealand's Hikurangi Margin. The seismic data reveal plumbing systems that supply gas to three general sites where seeps have been observed on the Rock Garden seafloor: the 'LM3' sites (including LM3 and LM3-A), the 'Weka' sites (including Weka-A, Weka-B, and Weka-C), and the 'Faure' sites (including Faure-A, Faure-B, and Rock Garden Knoll). At the LM3 sites, seismic data reveal gas migration from beneath the bottom simulating reflection (BSR), through the gas hydrate stability zone (GHSZ), to two separate seafloor seeps (LM3 and LM3-A). Gas migration through the deeper parts of GHSZ below the LM3 seeps appears to be influenced by faulting in the hanging wall of a major thrust fault. Closer to the seafloor, the dominant migration pathways appear to occupy vertical chimneys. At the Weka sites, on

the central part of the ridge, seismic data reveal a very shallow BSR. A distinct convergence of the BSR with the seafloor is observed at the exit point of one of the Weka seep locations (Weka-A). Gas supply to this seep is predicted to be focused along the underside of a permeability contrast at the BGHS caused by overlying gas hydrates. The Faure sites are associated with a prominent arcuate slump feature. At Faure-A, high-amplitude reflections, extending from a shallow BSR towards the seafloor, are interpreted as preferred gas migration pathways that exploit relatively-high-permeability sedimentary layers. At Faure-B, we interpret gas migration to be channelled to the seep along the underside of the BGHS – the same scenario interpreted for the Weka-A site. At Rock Garden Knoll, gas occupies shallow sediments within the GHSZ, and is interpreted to migrate up-dip along relatively high-permeability layers to the area of seafloor seepage. We predict that faulting, in response to uplift and flexural extension of the ridge, may be an important mechanism in creating fluid flow conduits that link the reservoir of free gas beneath the BGHS with the shallow accumulations of gas imaged beneath Rock Garden Knoll. From a more regional perspective, much of the gas beneath Rock Garden is focused along a northwest-dipping fabric, probably associated with subduction-related deformation of the margin.

Keywords: gas seep; gas migration; gas hydrate; marine seismic reflection

1. Introduction

Gas hydrates are solid structures consisting of gas molecules (usually methane) enclosed by rigid cages of water molecules. The stability of natural gas hydrates is affected mainly by temperature, pressure and pore water salinity (Sloan, 1998), and regional marine

gas hydrate provinces are usually defined by identification of a seismic phenomenon known as a bottom simulating reflection (BSR). The BSR marks the base of gas hydrate stability (BGHS), above which conditions are generally favourable for gas hydrate formation, and below which they are not. The BSR is the response to a decrease in seismic velocity and/or density, which is usually attributed to free gas underlying gas hydrate (e.g. Bangs et al., 1993).

Free gas associated with the gas hydrate system can potentially intersect the seafloor at BSR pinch-outs, where the BGHS coincides with the seafloor. Also, in deeper parts of a gas hydrate province, where the BGHS is significantly deeper than the seafloor, free gas can occupy fluid flow conduits and ascend through the regional gas hydrate stability zone (GHSZ) (e.g., at south Hydrate Ridge on the Cascadia subduction margin – Tréhu et al., 2004). A limitation in the availability of water when gas supply exceeds its proportion in hydrate, advection of warm fluids, and the production of hyper-saline pore water by hydrate formation, are possible scenarios allowing migration of free gas through the GHSZ (Ginsburg and Soloviev, 1997; Liu and Flemings, 2006; Wood et al., 2002). The emergence of methane gas at seafloor seep sites can be evidenced in numerous ways, for example: higher dissolved methane concentrations in the water column, flares imaged in echograms, video observations of rising gas bubbles, the development of chemosynthetic faunal communities, positive-relief authigenic carbonate mounds, and negative relief pockmarks (e.g. Baco-Taylor et al., this issue; Faure et al., 2006; Faure et al., this issue; Gay et al., 2007; Greinert et al., this issue; Hovland and Svensen, 2006; Jones et al., this issue; Lewis and Marshall, 1996; Naudts et al., this issue).

The localised accumulation of free gas in marine sediments often yields anomalous seismic signatures, making seismic methods a useful tool for identification and characterisation of the sub-seafloor ‘plumbing’ beneath seep sites. Gas can manifest itself as both amplitude enhancement and amplitude suppression (e.g. Gay et al., 2007; Judd and Hovland, 1992; Netzeband et al., this issue), as well as through a disruption of reflections often referred to as “acoustic turbidity” (e.g. Gay et al., 2007; Jones et al., this issue; Judd and Hovland, 1992; Mathys et al., 2005; Schroot and Schüttenhelm, 2003; Schroot et al., 2005) or in different cases as “disturbed zones” (Schroot and Schüttenhelm, 2003).

Amplitude enhancement of sedimentary or structural features (i.e. “bright spots”) can occur when gas preferentially accumulates in high porosity layers or structural voids such as faults (e.g. Taylor et al., 2000; Tréhu et al., 2004). The result is a marked decrease in acoustic velocity and density (Domenico, 1977), which can yield increased impedance contrasts with adjacent media where gas is not focused and velocity and density remain relatively high.

Amplitude suppression can occur due to physical disruption of sedimentary layering by migrating, gas-charged pore fluids (e.g. Davis, 1992; Gorman et al., 2002), or by highly-reflective overlying interfaces that significantly reduce the transmission of energy (e.g. Garcia-Gil et al., 2002; Judd and Hovland, 1992; Sager et al., 2003). Such highly-reflective overlying interfaces could arise from localised gas accumulations (as mentioned above), or could be due to very hard carbonate formations or concentrated hydrate deposits for example (Behrens, 1988; Reilly et al., 1996; Rollet et al., 2006). Alternatively, amplitude suppression can be caused by absorption and/or scattering of acoustic energy by zones of significant gas concentration (e.g. Judd and Hovland, 1992; Schroot et al., 2005). The term “gas chimney” is widely used to refer to vertical/sub-vertical regions of suppressed reflectivity (e.g. Gorman et

al., 2002; Haacke et al., 2008a) or enhanced reflectivity (e.g. Gay et al., 2007; Schroot and Schüttenhelm, 2003) caused by gas. It is also noted, that significant amplitude suppression can be caused by gas hydrates, as preferential growth of hydrate in relatively high porosity sediments can potentially cause amplitude blanking (Dillon et al., 1993; Lee and Dillon, 2001). The chimneys modelled by Liu and Flemings (2007) for example, are predicted to comprise mostly hydrate, with only a few percent of coexisting gas focussed in the centres.

Acoustic turbidity (Hovland and Judd, 1988) refers to a pattern of chaotic reflectivity caused by a scattering of acoustic energy by gas. Judd and Hovland (1992) showed examples from deep-towed boomer data where dark smears in the section obliterate other reflections. Schroot et al (2005) and Schroot and Schüttenhelm (2003) have correlated regions of acoustic turbidity with zones of amplitude blanking caused by gas, and have also referred to shallow regions of “disturbed reflectivity” that they attribute to the failure of seismic processing to properly image localised areas with anomalously low seismic velocities. Gay et al (2007) present recent examples of reflection disruption (which they again refer to as acoustic turbidity) that are associated with gas chimneys, bright spots and zones of suppressed reflectivity.

Seep sites are often associated with anomalous seafloor reflectivity (e.g. Anderson and Bryant, 1990; Gay et al., 2007; Reilly et al., 1996; Sager et al., 2003). Free gas in seafloor sediments can significantly reduce density and velocity (Domenico, 1977), resulting in one of two seismic manifestations: 1) a suppressed positive reflection coefficient (when seafloor impedance is decreased but remains higher than that of the water column), or 2) a negative reflection coefficient (when seafloor impedance is lower than that of the water column) (Reilly et al., 1996; Sager et al., 2003). Scenario 2, an extreme case, is more likely

to occur in areas of unconsolidated sediments (lower density) and more uniform gas distribution (greater effect on velocity suppression). Strong positive reflection coefficients can arise from hard layers of hydrate or carbonate existing over sufficiently continuous areas of the seafloor (Reilly et al., 1996; Sager et al., 2003).

In this study we present two seismic datasets that reveal gas distribution within the GHSZ of a shallow gas hydrate province known as Rock Garden, part of New Zealand's greater Hikurangi Margin Gas Hydrate Province (Figure 1). The purpose of the study is to characterise gas migration beneath known seep sites that have been discovered on Rock Garden during extensive research campaigns recently conducted on the Hikurangi Margin (see Greinert et al., this issue). In regions where we have seismic data intersecting seep sites, we are confidently able to characterise gas migration. In areas where we do not have seismic data coverage, gas migration patterns are estimated from interpretation of the closest lines. We attempt to characterise fluid flow patterns on a regional scale (i.e. beneath the greater Rock Garden ridge area) as well as on a local scale beneath individual seep sites. The first area of seepage we discuss was first documented as 'Site 3' by Lewis and Marshall (1996). The second area, 'Weka', was discovered during the series of 'New Vents' research cruises aboard *F/S Sonne* in 2007 (Bialas et al., 2007). The third area is in the vicinity of a large arcuate slump feature that was correlated with high methane concentrations in the water column (Faure et al., 2006). Gas flares and chemosynthetic communities have since been observed in the area now known as the 'Faure Site' (Bialas et al., 2007; Pecher et al., 2007). The three general sites are highlighted on Figure 1C. The Faure Site covers a large area that we have subdivided into three different regions of seafloor seepage: Faure-A, Faure-B, and Rock Garden Knoll. The LM3 Site is also sub-divided into LM3 and LM3-A, on the basis of

distinguishable flares that have been observed there on echograms (Pecher et al., 2007). Due to the significant spacing between recorded seep locations at the Weka Site (~400 m – Greinert et al., this issue), we sub-divide this site into Weka-A, Weka-B, and Weka-C.

Our sub-seafloor characterisation of the Faure and LM3 seep sites is complemented by detailed video observations of bubbling flares and associated seafloor morphology (Greinert et al., this issue; Naudts et al., this issue), and by measurement of elevated methane concentrations in the water column (Faure et al., this issue).

2. Geologic Setting

The Hikurangi Margin is characterised by oblique subduction of the Pacific Plate on the east beneath the Australian Plate on the west (Figure 1A). The anomalously-thick (10 – 15 km) volcanic Hikurangi Plateau is the section of oceanic Pacific Plate subducted at the margin (Wood and Davy, 1994). The initiation of subduction most likely occurred between 24 Ma and 30 Ma (Kamp, 1999; Rait et al., 1991; Stern et al., 2005). Present day convergence rates vary between 38 mm/year, at the southern end of the margin, to 45 mm/year at the northern end of the margin (De Mets et al., 1994).

Rock Garden is the eastern bathymetric high in Figure 1C, separated by a trough from the steep-sided northern part of the Paoanui Ridge (see Barnes et al., this issue). The broad, elevated ridge of Rock Garden, which owes its existence to uplift by subduction of a seamount (Barnes et al., this issue; Pecher et al., 2005), is displaced by a major northeast-striking – northwest-dipping thrust fault system which may or may not still be active (Barnes et al., this issue). Numerous smaller-scale, cross-cutting faults have formed on the ridge top in response to uplift, doming and flexural extension (Barnes et al., this issue; Faure et al.,

2006; Pecher et al., 2005). The trace of the major thrust fault system on the seafloor is shown in Figure 1C, but the reader is referred to Barnes et al. (this issue) (their Figure 6A, B) for a full account of the smaller-scale faults.

Dredge samples recovered fractured mudstones from the Rock Garden ridge, which are likely representative of the “country rock” (Pecher et al., 2008). These samples suggest that primary porosity in consolidated sediments may be very low, and that migrating fluids likely exploit relatively high secondary porosity in the form of fractures.

3. Data

3.1 CHARMNZ seismic data

Seismic data were acquired during the first cruise dedicated to gas hydrate research in New Zealand waters (CHARMNZ: CH4 Hydrates on the Accretionary Margins of New Zealand) aboard the *R/V Tangaroa* in June and July of 2006 (Pecher et al., 2007). Ten high-resolution lines were acquired over Rock Garden. In this paper, the lines are labelled T1-T10 (Figure 1C) – the prefix ‘T’ denotes acquisition from *R/V Tangaroa*, distinguishing them from lines P1 and P2 (older lines acquired from the *R/VIB N. B. Palmer* – discussed in the next section). Eight lines (T1-T8) trend perpendicular to the ridge strike directions, and two (T9 and T10 - perpendicular to the first 8) run along strike of Rock Garden. The lines were acquired using a 150 cu-in GI airgun deployed in front of a 500 m long streamer comprising 40 channels spaced 12.5 m apart. However, due to hydrophone malfunctions, the number of active channels was reduced to 32 for lines T1 and T2 and to 24 for lines T3-T10.

Shot-domain quality control was required to remove consistently noisy traces and random spikes from the data. Following this, regular marine geometry was applied to the shot

gathers (under a natural common midpoint (CMP) spacing of 6.25 m) and they were sorted into the CMP domain. CMPs were then stacked following a correction for normal move-out with a constant velocity of 1500 m/s. The resulting stacked sections were used to locate noisy CMPs, which were then re-analysed for noisy traces and edited accordingly. The cleaned CMPs were then corrected for spherical divergence effects (assuming a constant velocity of 1500 m/s) and broad-bandpass filtered using a Butterworth-design filter with corner frequencies of 15, 40, 500, and 650 Hz. The CMPs were then re-stacked and time-migrated with a finite-difference algorithm utilising a constant velocity of 1500 m/s.

3.2 Palmer seismic data

To supplement the CHARMNZ dataset, we re-processed seismic data acquired in the Rock Garden area during seismic sea trials of the *R/VIB N. B. Palmer* in 2003 (Henry, 2003). These data were acquired with a six-generator/injector-airgun array and a 1.2-km-long streamer. Line P1 and Line P2 (Figure 1C) are lower-resolution and deeper-penetration than the CHARMNZ lines, and they provide good comparison to Line T9 and Line T10, respectively.

A simple processing sequence was applied, similar to the sequence applied to the CHARMNZ dataset. Trace editing was done entirely in the CMP domain, following application of regular marine geometry and sorting (under a natural CMP spacing of 12.5 m). CMPs were then broad-bandpass filtered with a Butterworth-design filter with corner frequencies of 5, 20, 100, and 120 Hz. The larger offsets present in these data allowed (and required) definition of root-mean-square (RMS) velocity models that were used for normal move-out corrections and spherical divergence corrections. Smooth interval velocity models,

created by Dix conversion of the RMS models, were used for FD-migration of the stacked sections.

3.3 Post-processing of seismic datasets for 3D visualisation

Slight adjustments, through bulk amplitude scalars, were made to each line such that seafloor amplitudes over similar sections of the ridge were approximately equivalent. For 3D viewing of the sections with bathymetry data, the lines were subsequently converted to 'pseudo-depth' by assuming a constant velocity of 1500 m/s. This process matched the seismic seafloor reflections with bathymetry, but the absolute depths of deeper reflections were simply resolved through this linear conversion from two-way time.

3.4 Additional data

In addition to seismic data, we incorporate: multibeam bathymetry data, point data of seep locations, and some echogram imagery where flares were captured with the ship's single-beam echo-sounder operating at 38 kHz (Greinert et al., this issue). Visual observations and anomalous water column methane concentrations confirmed that flares (hydro-acoustic manifestations of bubbles) at the Faure and LM3 sites were indeed caused by methane bubbles (Faure et al., 2006; Faure et al., this issue; Naudts et al., this issue; Pecher et al., 2007). The bathymetry data and echograms were acquired during the 'CHARMNZ' campaign, whereas the point locations of seep sites are incorporated from three recent research campaigns: 'CHARMNZ', 'New Zeeps 06' (New Zealand Seeps 2006) aboard *R/V Tangaroa* in 2006, and 'New Vents' aboard *F/S Sonne* in 2007.

4. Regional characterisation of Rock Garden

4.1 Observations

The Rock Garden data reveal BSRs on the ridge flanks that shallow up-dip towards the ridge top, where they either pinch out or merge very closely with the seafloor (e.g. Figures 2 and 3). Occasional shallow BSRs are observed beneath the ridge top, and in addition, many highly reflective zones are imaged that (in general) exhibit reasonably well-defined upper limits that mimic the bathymetric profile in the same way as the BSRs. BSR depths generally coincide with the upper limit of highly reflective zones (Figures 2C and 3C). In the ridge perpendicular lines (T1-T8), the high-amplitude zones highlight pervasive reflections exhibiting an apparent northwest dip (broken black lines, Figures 2C and 3C). Strong reflectivity is noticeably absent in the vicinity of the regional thrust fault system, except beneath the LM3 sites, where the fault steps eastward, into line with a prominent, northeast-trending zone of strong reflectivity (highlighted by the vertical broken white line in Figure 3C).

4.2 Interpretations

Preferential distribution of free gas into relatively high porosity layers in heterogeneous sediments is interpreted as the cause for the high amplitude zones (Taylor et al., 2000; Tréhu et al., 2004). The approximate upper limit of strong reflectivity is therefore interpreted as the upper limit of free gas. This means that BSRs are not our sole indicators of the top of free gas (Holbrook et al., 1996; Netzeband et al., this issue). For simplicity, the term BSR in this paper is used collectively to refer to both conventional BSRs and the upper limit of strong reflectivity where conventional BSRs are absent. We assume this depth as the

seismically-observed BGHS, and we do not calculate it from phase boundary relationships as we do not have good control on long-term ocean bottom temperatures (Pecher et al., 2008). The broken white lines in both Figure 2C and Figure 3C represent the approximate BGHS visually predicted from BSRs. Figure 4 displays an enlarged section of part of the ridge top to give an example of our BSR picking.

Gas pockets are revealed beneath much of the ridge top (e.g. Figures 2C and 3C), but perhaps the most noticeable accumulations occur in a well-defined, ridge-parallel lineament ~1 km southeast of the most elevated part of the ridge (highlighted by the broken white line in Figure 3C). The consistently northwest-dipping reflections (Figures 2C and 3C) revealed by the gas accumulations seem to represent tilted sediments associated with subduction-related deformation of the ridge. It is likely that gas migration beneath the BGHS is controlled to some degree by this fabric (Pecher et al., 2004). Barnes et al. (this issue) establish a clear relationship between major fault zones and fluid migration from the deep, inner parts of the Hikurangi Margin thrust wedge. Although the thrust fault breaking through Rock Garden is likely to be a conduit for deep, margin-scale, fluid migration from within the wedge, we suggest that at shallow levels (i.e. within 500 m of the seafloor) it is not well-correlated with gas migration – evidenced by the absence of anomalous reflectivity surrounding it (Figure 3C). Gas may siphon off the fault at depth, into relatively permeable sedimentary sequences that appear to control shallower (within 500 m of the seafloor) fluid flow.

5. LM3 Site

5.1 Observations

Two separately distinguishable flares were imaged at the LM3 Site (Site 3 - Lewis and Marshall, 1996) during the CHARMNZ cruise (Greinert et al., this issue; Pecher et al., 2007) and they can each be linked to Line T8 (Figures 5 and 6). We have overlain an echogram showing the flares on seismic data by matching the seafloor reflections in each dataset (Figure 6A). The larger flare to the southeast is the main LM3 site (e.g. Greinert et al., this issue; Naudts et al., this issue), and we refer to the smaller flare to the northeast as LM3-A. Seafloor traces of major thrust faults to the east of the LM3 sites are shown in Figure 5B (after Barnes et al., this issue).

The approximate depth of the BSR beneath the LM3 sites (Figure 5C) is partly controlled by interpolation between conspicuous BSRs further to the northwest and southeast (e.g. Figure 3C). Line T8 reveals anomalous and discontinuous reflectivity extending from beneath the BSR, through the GHSZ, towards the seafloor (Figure 5C). A northwest-dipping band of reflections extends from below the BSR into the GHSZ (highlighted by the sparsely dotted lines, Figure 5C). Above the BSR, in the hanging wall of the major thrust fault (Barnes et al., this volume), this band of reflections is weak in comparison to the zone extending more vertically towards the seafloor (highlighted by the densely dotted lines, Figure 5C). The strongly reflective region is relatively narrow and constrained over the first third of the distance between the BSR and the seafloor. Shallower than this, it broadens as it approaches the seafloor. LM3 and LM3-A occur above the south-eastern and north-western sides of the zone, respectively (Figures 5C and 6A). Flare activity was not recorded between these two sites. A marked suppression of seafloor reflectivity beneath both LM3 and LM3-A is highlighted in Figure 6B. Reflectivity immediately below the areas of suppressed seafloor amplitudes is locally down-warped, especially beneath LM3-A (Figure 6A – insets 1 and 2).

Additionally, vertical zones of suppressed reflectivity exist below the down-warped reflections. This amplitude reduction is most pronounced at LM3-A, where a well-defined zone approximately 50 m across extends from a thrust fault (~950 mbsl assuming our 1500 m/s-derived conversion) upwards towards the seafloor (Figure 6A).

5.2 Interpretations

We interpret the high reflectivity, both beneath the BSR and above it, as the seismic response to non-uniform gas saturation in heterogeneous sediments, resulting in enhanced impedance contrasts between layers (Taylor et al., 2000; Tréhu et al., 2004).

The sections of low reflectivity we observe at the emanations of the LM3 flares indicate that significant gas in the seafloor pore space is likely related to the suppressed amplitudes. Also potentially relevant though, are the observations of varying seafloor lithology in the LM3 area made by Naudts et al. (this issue). The regions of reduced reflectivity (Figure 6B) are correlated with parts of the seafloor comprising soft sediments, in contrast to the harder sediments that are more widespread in the surrounding areas (Naudts et al., this issue – their Figure 3A). If these soft sediments extend to significant depths (i.e. at least 5 m – a depth range great enough to affect our seismic wavelengths) then they may have contributed to lower reflectivity, due to the associated reduction in seismic impedance. Scattering of energy incident upon rough seafloor morphology (caused by boulders and carbonate blocks – e.g. Naudts et al., this issue) may also have been important in contributing to the lower reflectivity.

The down-warped reflectivity immediately below the seafloor may be related to the presence of focused and concentrated gas. These phenomena, referred to as velocity ‘pull-

downs', are often attributed to strong, gas-induced velocity perturbations (Anderson and Bryant, 1990; Gay et al., 2007).

The suppressed amplitudes in the vertical zones closer to the seafloor display similarities to wipe-out zones that have been imaged elsewhere around gas expulsion sites (e.g. Rollet et al., 2006; Tréhu et al., 2004). They could be caused by several different mechanisms related to gas or gas hydrate. The destruction of sedimentary fabric by focused, gas-charged fluid migration, or the scattering and attenuation of acoustic energy by gas, are two plausible gas-related mechanisms. Of these mechanisms, we would prefer the former to the latter, due to the existence of strong reflections beneath the wipe-out zones that indicate that acoustic energy did not deteriorate significantly during its passage through the wipe-out zones. It is also feasible that gas hydrate is responsible for the amplitude suppression, through the amplitude blanking mechanism (Dillon et al., 1993; Lee and Dillon, 2001). Additional data, such as velocity information that may help to discriminate between free gas and gas hydrate (e.g. Haacke et al., 2008a), would be needed to evaluate the relative importance of these different proposed scenarios.

Following our interpretations that gas has caused enhancement of reflections, and that gas or hydrate (or a combination of both) has contributed to localised amplitude suppression, we can predict gas migration patterns to the seep sites. Gas migration beneath the BGHS appears to be focused along northwest-dipping sediments that are approximately aligned with the regional thrust fault (Figure 5C). Above the BGHS, gas migration seems to focus around smaller scale faults in the hanging wall of the major thrust (relatively permeable damage zones around faults can act as conduits to fluid flow - e.g. Caine et al., 1996). For most of these faults, a reverse sense of motion is predicted from offset reflections, but for others the

sense of shear is not obvious. Back-thrusts like these are a common feature in the hanging walls of thrust faults on the Hikurangi Margin (P. Barnes, pers. comm., 5/2008). We alternatively note however, that it is possible that the faults have been inverted to accommodate normal motion, in response to uplift, doming and flexural extension of Rock Garden. In that case, the apparent reverse sense of shear would exist simply due to overprinting by earlier reverse motion of greater magnitude (i.e. a net reverse offset, but a present day normal sense of shear). We predict primary gas migration pathways to be channelled along damage zones of these faults. The strong reflectivity around the faults is interpreted as the result of gas being siphoned off into adjacent layers. Closer to the seafloor, gas ascent seems to be focused into vertical zones (or chimneys) delineated by the suppressed reflectivity (Figure 6A, insets 1 and 2). We propose that: 1) the vertical wipe-out zones and 2) the regions of reduced seafloor reflectivity and possible velocity pull-downs, reveal the major pathways for gas ascent close to the seafloor and the major exit points to the water column, respectively. The softer (and presumably weaker) seafloor sediments observed in the vicinity of the flare exit points (Naudts et al., this issue) are likely exploited as a path of least resistance by migrating gas that approaches the seafloor. A feedback mechanism may have been important in establishing these shallow conduits, whereby channelled gas migration weakened sediments and encouraged continual focusing of subsequent fluid flow.

From a more regional perspective, the CHARMNZ dataset support the interpretation of Pecher et al. (2004) that the amplitude anomaly beneath the ridge crest on the NIGHT line (acquired in the same position at Line T3 – see Figure 3C) is the southward continuation of the gas conduit that ‘feeds’ the LM3 seep site. The changing nature of the feature between Line T8 and Line T3 is shown in the oblique 3D view of Figure 3C (along the broken white

line). The reason for observation of seepage only at LM3, and not further south where gas zones are also imaged along this northeast-trending lineament (Lines T3 – T7), may be related to the eastward deflection of the major thrust fault system (Barnes et al., this issue) in the vicinity of LM3 (e.g. Figure 3): The LM3 sites, and the predicted GHSZ beneath them, lie in the hanging wall of the fault, whereas the GHSZ above the gas zones further south lies in the footwall (Figure 3C). We suggest therefore, that faulting in the hanging wall (Figure 3C) may provide the link between gas hosted in northwest-dipping sediments beneath the BGHS, and the seafloor seep sites. Of course it is also plausible that there are other seeps south of LM3 above this northeast-trending lineament, but they are simply yet to be discovered due to periods of seep quiescence or simply because research vessels did not pass directly over them.

6. Weka Site

6.1 Observations

The Weka Site was observed near the centre of the Rock Garden ridge (Figure 7A). Three different localities, ~400 m apart, have been recorded to mark seepage at the site (Greinert et al., this issue). We herein refer to these locations as Weka-A, Weka-B, and Weka-C (Figure 7B). The sections of Lines T10 and T6, displayed in Figure 7C, and the section of Line P2 displayed in Figure 7D, are highlighted white on Figure 7B. The oblique, southward-directed view of Figure 7C reveals the sub-seafloor character in Lines T10 and T6, in the vicinity of the Weka sites. The seismic lines reveal a shallow BSR beneath this part of the ridge (marked by the broken black line in Figures 7C and 7D) that locally converges with the seafloor at one of the recorded seep locations (Weka-A, recorded on Line

T10). Weka-B and Weka-C do not plot on nearby seismic lines. The closest line to Weka-B is Line P2, about 80 m to the northwest. A vertical section of Line P2, corresponding to the section of seafloor highlighted by the solid white line in Figure 7C, is shown in Figure 7D. The projection of Weka-B to Line P2 is close to the convergence of the BSR with the seafloor (the BSR is ~30 m below the seafloor) (Figure 7D). Weka-C, ~170 m from Line P2, projects to Line P2 at a point where the BSR is ~60 m below the seafloor.

6.2 Interpretations

The most conclusive interpretations of gas migration that can be made for the Weka Site are at Weka-A, where the particular location lies on seismic Line T10. The convergence of the BSR with the seafloor at this location indicates that the local BGHS exists at the seafloor depth. Therefore, gas migration to this seep site does not have to penetrate gas hydrate-bearing sediments. We suggest that local-scale gas migration may be focused upwards along the underside of the BGHS to the Weka-A site, from surrounding areas where the BGHS is deeper. A permeability contrast at the BGHS caused by overlying gas hydrates (Dillon and Max, 2000; White, 1979) would provide favourable conditions for this scenario.

Interpretation of regional-scale gas migration to the Weka sites is assisted by cross lines (T5 and T6, to the southwest and northeast of the sites, respectively - see Figure 3C). The Weka seep locations occur on the most elevated region of the ridge between Line T5 and Line T6 (see Figure 3B and 3C). Significantly large gas pockets imaged beneath this region highlight the apparent north-west dipping attitude of strata (Figure 3C). Regional gas migration to the ridge top is predicted to be channelled upwards from the west along relatively permeable layers in this sedimentary fabric.

7. Faure Site

7.1 Observations

Seepage at the Faure Site was observed at three main locations, herein referred to as Faure-A, Faure-B, and Rock Garden Knoll (Figure 8). Ship positions recorded during seep observations are shown by white dots in Figure 8B. The largest cluster of points, recorded on and behind the northern section of the arcuate headwall slump scar (slump scar delineated by the broken black line, Figure 8B), is Faure-A. We refer to the solitary northern location, ~1 km up-dip (northeast) of Faure-A, as Faure-B. Rock Garden Knoll is located ~1.5 km down-dip (southwest) of Faure-A, and is located on and behind the south-western section of the head wall scarp.

The sub-seafloor character of the Faure-A site is revealed by seismic lines T2 and T9, in Figure 8C. Figure 8C is an oblique 3D view of the headwall scarp looking towards the north. The BSR is easily distinguished on Line T2 (shot just behind the headwall on the northeast side), but has to be approximated on Line T9 where it is not well imaged. The intersection of the two lines controls the approximation of the BSR depth on Line T9 below the headwall (e.g. in Figure 9A). An echogram showing flares at Faure-A and Faure-B is displayed in Figure 9A, where it has been overlain on a vertical section of Line T9 by matching the seafloor reflections. The vertical section in Figure 9A (Line T9) shows two high amplitude reflections beneath the Faure-A flare that extend from the approximate BSR position (controlled partly by the data of Line T2) towards the seafloor. The reflections are of opposite polarity to the seafloor and exhibit similar intensity over much of their extent (inset, Figure 9A). Figure 9B, a vertical section looking northeast at Line T2, shows a greater part of

the strong BSR than is able to be seen in Figure 8C. Line T2 also provides a view, perpendicular to that of Line T9, of one of the high amplitude reflections between the BSR and the seafloor observed in Line T9 (the up-dip one of the two) (Figure 9B, inset). Ship locations recorded to mark seep activity are projected to Line T2, and are again shown by vertical black lines (Figure 9B).

With respect to Faure-B, an up-dip extrapolation of the BSR depth on Figure 9A indicates that it probably converges with the seafloor in the vicinity of the flare.

To characterise the Rock Garden Knoll sites, we look at the data of Line T1 and Line P1. One of the recorded seep locations lies on Line P1, and the others lie ~100 – 200 m northwest of the line. Line T1 is located ~300 m to the southwest of the Rock Garden Knoll sites. Figure 10 is an oblique view looking north at the intersection of Line T1 and Line P1 beneath Rock Garden Knoll. Line T1 reveals strong reflectivity immediately beneath the ridge top, exposed as discontinuous layers that are folded semi-conformably with the seafloor (Figure 10A, B). In a northeast direction up-dip from Line T1 (towards the seep sites), the highly-reflective layers are observed to converge towards the seafloor (Figure 10A, C). On Line P1, they can be seen to converge in the vicinity of the seep location that plots on the named line (Figure 10C).

7.2 Interpretations

The high amplitude BSR revealed beneath the headwall scarp at the Faure-A site (see Line T2, Figure 9B) suggests that significant concentrations of free gas are pooling beneath the BGHS in this area. The pooling of gas is likely due to a permeability contrast at the BGHS caused by overlying gas hydrates (Dillon and Max, 2000; White, 1979) combined

with dipping permeable strata and the localised bathymetric doming in the area (see Lines T9 and T2, and the bathymetry data – Figures 8 and 9). The build up of overpressure in this way may have been a loading mechanism for the slump failure (Faure et al., 2006). The high gas concentrations and associated high pressures would provide the source and driving force, respectively, for gas penetration through the GHSZ to the seafloor seep sites. The reverse polarity of the high amplitude reflections beneath the Faure-A site (likely to be caused by a velocity decrease due to free gas partial saturation, e.g. Domenico, 1977), their proximity to the seafloor seepage, and their initiation at the BSR, collectively indicate that these reflections likely represent preferred gas migration pathways through the GHSZ along relatively permeable sediment layers (e.g. Figure 9A).

For the case of the Faure-B seep site, we predict that gas does not have to penetrate the GHSZ, due to a convergence of the BSR with the seafloor (Figure 9A) – the same scenario interpreted for the Weka-A site. Again, we suggest that a permeability contrast caused by overlying gas hydrates may focus gas migration beneath the BGHS, upwards to its predicted convergence with the seafloor.

At Rock Garden Knoll, the zone of strong reflectivity beneath the ridge top (imaged in Line T1, Figure 10A, B) is interpreted to be due to significant concentrations of gas preferentially distributed into relatively high-porosity layers (Taylor et al., 2000; Tréhu et al., 2004). We predict that local-scale gas migration beneath the Rock Garden Knoll sites is channelled upwards along these dipping layers. The apparent convergence of strong reflections in the vicinity of the Rock Garden Knoll sites (Figure 10C) suggests that these layers ultimately ‘feed’ the seep sites. The BGHS is considerably deeper at the Rock Garden Knoll site than it is at Faure-A and Faure-B. The way gas migrates from beneath the BGHS

into the GHSZ (where we observe it beneath the ridge top) is more difficult to determine. However, high angle faults interpreted on Line T1, from offset reflections and bathymetric disruptions, may provide insight. The multiply displaced seafloor on the ridge top (see Figure 10B) and the orientation of interpreted faults (Figure 10A, B) suggests that deformation occurs principally by normal faulting, probably in response to flexural extension during uplift of the ridge. Faulting is likely to play an important role in providing fluid flow conduits that link the gas reservoir beneath the BGHS with the gas-charged sediments imaged close to the seafloor in the GHSZ. The shallow gas accumulations may therefore be the result of fluids being siphoned off faults into adjacent sedimentary layering. Seismic evidence for gas migration from the depth of the BGHS to the shallow gas-charged sediments, such as anomalous reflectivity like is observed at the LM3 site, is however absent. Increased seismic data coverage across the Rock Garden Knoll sites would be necessary to provide better insight into this interpreted fluid flow mechanism.

As with the LM3 and Weka sites, we correlate regional scale fluid flow to the Faure sites with northwest-dipping strata. Figure 2C highlights dipping strata beneath the bathymetric high that the Faure sites sit atop (i.e. imaged on Lines T1, T2 and T3). We envisage that gas migrates to the bathymetric high from the west by exploiting relatively permeable layers in the dipping strata.

8. Discussion

The data presented in this study yield important observations of gas migration patterns beneath seep sites and the factors that influence fluid flow. In Figure 11, we schematically represent local gas migration patterns predicted beneath seep sites on Rock

Garden. For the case of the Weka sites, we represent only Weka-A, as the other locations plot too far from seismic lines for sound interpretations to be drawn. The scenario depicted for Weka-A also applies to Faure-B, which is not separately drawn. To summarise, we observe seeps in shallow regions where the BGHS is predicted to crop out at the seafloor (at Weka-A and Faure-B – Figure 11B and 11B’), and also in deeper regions where gas must penetrate the GHSZ in order to reach the seafloor (at LM3, Faure-A and Rock Garden Knoll – Figures 11A, 11A’; 11C, 11C’; and 11D, 11D’). For the case of the deeper seep sites, we predict two mechanisms for gas penetration through the BGHS – 1) along faults (at LM3 and Rock Garden Knoll – Figures 11A, 11A’; 11D, 11D’), and 2) along relatively permeable sedimentary layers (at Faure-A – 11C and 11C’). Once inside the GHSZ, gas usually manifests itself as strong reflections that we interpret as preferential distribution of gas into relatively permeable strata. Beneath Faure-A and Rock Garden Knoll, these strong reflections represent primary migration pathways along sedimentary layers that ultimately ‘feed’ the seep sites. In contrast, beneath the LM3 sites, they seem to represent localised siphoning of fluids off faults into adjacent strata. The faults themselves are interpreted as the primary fluid migration pathways beneath LM3 (similar to observations at the Blake Ridge diapir and at Hydrate Ridge – e.g. Taylor et al., 2000; Tyron et al., 2002), except closer to the seafloor where gas appears to be focused into vertical chimneys that supply the seeps (e.g. Figure 11A’).

Recent studies of the formation and stability of free gas zones beneath the BGHS are pertinent to processes acting beneath the Rock Garden ridge. Simulations carried out by Haacke et al. (2007; 2008b) indicate that the free gas zones can be unstable and highly dependent on a balance between fluid flux (driving depletion of the free gas zone) and

hydrate recycling (driving formation of free gas). Relatively high fluid flux is expected in the Rock Garden area due to the regional convergent tectonics of the Hikurangi subduction margin (Barnes et al., this issue; Townend, 1997). Additionally, predicted structural failure of the ridge top (e.g. by hydro-fracturing – Ellis et al., this issue; Pecher et al., 2005; Pecher et al., 2008) may lead to even higher localised fluid flux close to the seafloor in association with increased structural permeability. The seismic observations of widespread gas beneath the BGHS may therefore suggest that sufficiently rapid ridge uplift is important in preserving these free gas zones. It is noted however, that the Haacke et al. (2007; 2008b) simulations are based on the movement of gas-rich liquids and they neglect mobile gas – they are applied to regional properties of the free gas zone, which have been indicated in numerous studies (Haacke et al., 2008b and references therein) as comprising low concentrations of immobile gas. In localised regions, free gas can exceed a critical saturation where it will form an interconnected column and become mobile (Liu and Flemings, 2006; Schowalter, 1979). Many of our observations at Rock Garden suggest that this is the case (i.e. much of the free gas is mobile), and therefore the stability of these free gas zones would require consideration beyond (but also including) the models of Haacke et al (2007; 2008b). The nature of fluid permeation through the relatively-consolidated, fractured mudrocks of Rock Garden (possibly highly-dependent on secondary porosity) would further complicate the problem of porous medium modelling. The influence of gas hydrates on permeability (and vice versa) and the deflection of fluid flow pathways appears to be very important at Rock Garden. This is particularly evident where seeps exist at BSR pinchouts (the Weka and Faure B sites), suggesting that mobile gas is channelled along a significant permeability contrast at the BGHS. These observations further underscore differences in gas migration mechanisms

predicted for low flux versus high flux settings (e.g. Haacke et al., 2007; Haacke et al., 2008b; Liu and Flemings, 2006).

9. Conclusions

We have shown relationships between seismic signatures of sub-seafloor gas distribution at three general sites where seafloor seeps were observed on Rock Garden – the LM3 Site (LM3 and LM3-A), the Weka Site (Weka-A, Weka-B, and Weka-C), and the Faure Site (Faure-A, Faure-B, and Rock Garden Knoll). At each site, seepage is associated with the gas hydrate system. At two of the sites (the LM3 Site and the Faure Site), gas is imaged both beneath and within the GHSZ. The CHARMNZ and Palmer seismic datasets, point locations of seeps, echogram imagery, and bathymetry data, provide more evidence for gas migration pathways beneath Rock Garden (c.f., Pecher et al., 2004).

On a regional scale, much of the gas imaged beneath the Rock Garden ridge is focused along a northwest dipping fabric of sedimentary layering. Upward migration of gas to the BGHS probably exploits highly permeable layers within the dipping strata (Pecher et al., 2004).

At the LM3 site, where two separate seeps were observed, gas migration from the BGHS is channelled upwards along a zone that broadens as it approaches the seafloor. Gas migration seems to be related to faulting within the GHSZ and at shallower levels appears to be focused into vertical chimneys that ultimately feed the seeps. Suppression of seafloor reflectivity at the seeps is likely related to partial gas saturation of seafloor sediments and possibly a softer, less-reflective lithology.

The Weka sites (Weka-A, Weka-B, and Weka-C), located near the centre of the ridge, occur where the BGHS is very close to the seafloor. Weka-A occurs at a point where the BGHS crops out on the seafloor. We predict that gas migrates upwards along the underside of the BGHS, to the point where it converges with the seafloor and seepage occurs.

Three separate seep areas were observed at the Faure Site. Around the arcuate headwall scarp, where the slump initiated and the Faure-A seep was observed, it is likely that a build up of overpressure is facilitating gas injection into the GHSZ along relatively permeable layers that extend towards the seafloor. Further up-dip, at Faure-B, seepage is probably due to migration of gas along the underside of the BGHS up to the point where it converges with the seafloor (the same scenario interpreted for Weka-A). At Rock Garden Knoll, ~1.5 km southwest of Faure-A, strongly reflective layers imaged beneath the ridge top that converge towards the seafloor are interpreted to channel gas to the seep sites. Migration of gas from beneath the BGHS, to the strongly reflective layers near the seafloor, may benefit from extensional faulting in response to uplift and flexure of the steep-sided ridge that the seep sites sit atop.

The seismic observations beneath seep sites indicate that gas penetrates the GHSZ at some parts of the ridge (assisted by faults or relatively permeable strata), whereas at others it benefits from a convergence of the BGHS with the seafloor. Thus, fluid migration patterns appear to respond to a range of geological phenomena, including structural deformation, sedimentary fabrics, and the gas hydrate phase boundary.

10. Acknowledgements

We thank Phil Barnes, Christian Berndt and an anonymous reviewer for their constructive reviews of the manuscript. Phil also provided valuable assistance with some structural interpretations. Thanks to Steve Wilcox, Peter Gerring and John Mitchell for the acquisition of CHARMNZ seismic and bathymetry data, and to Miko Fohrmann, Kim Senger and Jeremy Kilner for their assistance with shipboard processing of seismic data - that served as a basis for post-cruise processing. The excellent efforts made by captains and crews of *R/V Tangaroa* and *F/S Sonne* during Hikurangi Margin research campaigns are gratefully acknowledged. Seismic processing was carried out with an academic license to the Globe Claritas seismic processing software. This research was funded through a Royal Society of New Zealand Marsden Grant, contract number GNS0403.

11. Figure Captions

Figure 1. Location Map, showing: (A) the tectonic setting of New Zealand, (B) the area offshore of the North Island's East Coast, and (C) the Rock Garden area – delineated by the broken black lines. The approximate extent of the gas hydrate province in (B) is after Pecher and Henrys (2003). The eastern extent represents the approximate position of the Hikurangi Subduction Margin. The positions of the seismic lines discussed in this study are shown in (C), as well as the general areas of seafloor seepage (Faure Site, Weka Site, and LM3 Site). Seafloor traces of major thrust faults, including a system that has displaced the Rock Garden ridge top, are also annotated (toothed white lines, after Barnes et al., this volume).

Figure 2. Oblique fence-diagram view looking down on the southern and central reaches of Rock Garden. (A): Reference to the location map given in Figure 1C, showing the

approximate areal extent of the views in (B) and (C) – outlined by the black box. (B): Oblique view with the seafloor reflections of Lines T1-T6 and T9-T10 (white lines) overlain on bathymetry. Also marked is the seafloor trace of the major thrust fault system that breaks through Rock Garden (broken white line). Darkened squares cover the parts of the view that are obscured in the main figure (C) by sub-figures (A) and (B). (C): The main figure displaying seismic images from the lines shown in (B) by stripping away the bathymetry surface and just leaving its contours. The field of view is the same as in (B). The clinometer and the 3D arrow (showing the direction to north), both at the bottom of the figure, describe the orientation of the view. For ease of viewing, seafloor reflections have been highlighted white and the seismically-interpreted BGHS (picked from BSRs) is marked by broken white lines. The northwest-dipping attitude of reflections revealed by gas accumulations is highlighted by the broken black lines. The Faure sites and the Weka sites are also annotated.

Figure 3. Oblique fence-diagram view looking down on the central and northern reaches of Rock Garden. (A): Reference to the location map given in Figure 1C, showing the approximate areal extent of the views in (B) and (C) – outlined by the black box. (B): Oblique view with the seafloor reflections of Line T3 and Lines T5-T8 (white lines) overlain on bathymetry. Also shown are seafloor traces of the major Rock Garden thrust fault system (broken white line) and the locations of the LM3 and Weka seep sites (white dots). The darkened squares cover the parts of the view that are obscured in the main figure (C) by sub-figures (A) and (B). (C): The main figure displaying seismic images from the lines shown in (B) by stripping away the bathymetry surface and just leaving its contours. The field of view is the same as in (B). The clinometer and 3D arrow describe the orientation of the view. The

seafloor is highlighted white and the seismically-interpreted BGHS (picked from BSRs) is marked by the broken white lines. The vertical dotted white line highlights a well-defined, ridge-parallel lineament of gas zones between Line T3 in the south and Line T8 in the north (at the LM3 Site). The Weka and LM3 seep sites are plotted as white dots on the bathymetry contours. The northwest-dipping attitude of reflections revealed by gas accumulations is highlighted by the broken black lines. The major thrust fault system is also annotated, with an approximated dip.

Figure 4. Example part of a seismic section highlighting BSR picking. (A) Un-interpreted, variable-density display of migrated data. (B) Interpretations overlain on the section given in (A). A coherent BSR exists to the west, whereas further east the BSR is picked from the upper limit of strong reflectivity in the absence of a conventional BSR.

Figure 5. The LM3 Site. (A): Reference to Figure 1C showing the location of the field of view in (B). (B): Map view of the LM3 area showing: locations of seismic lines (T6, T7, T8 and T10), the section of Line T8 displayed in (C) (highlighted white), ship locations recorded to mark seep observations (white dots), and seafloor traces of the major Rock Garden thrust fault system (broken white lines). (C): Oblique view of Line T8 with various annotations: 1) approximate extents of the flares taken from the echogram shown in Figure 6A (hatched area above the seafloor), 2) faults and their apparent sense of shear (black lines with single sided arrows), 3) the approximate BSR depth (broken black line), 4) sparsely dotted lines highlighting the northwest-dipping band of reflections that is most conspicuous below the BSR, and 5) densely dotted lines highlighting the strongly reflective zone extending from the

BSR upwards towards the seafloor. The clinometer and 3D arrow describe the orientation of the view. The heavy black box in the top part of the figure outlines the field of view in Figure 6A.

Figure 6. The LM3 Site. (A): Enlarged vertical section of Line T8 from Figure 5C, with the echogram showing flares at LM3 and LM3-A overlain. Interpreted faults are annotated like in Figure 5C. Enlarged views, ‘inset 1’ and ‘inset 2’, show vertical regions of suppressed reflectivity, delineated by the broken vertical lines. Also highlighted are down-warped reflections immediately beneath the sections of suppressed seafloor reflectivity – the upper black line in each inset delineates the seafloor reflection and the lower black-and-white-dotted lines delineate underlying down-warped reflectivity. Vertical bold white lines annotated to the seafloor show the range covered by the seafloor wiggle plot in (B). (B): Wiggle plot of the seafloor reflection between the two bold white lines shown in (A). The zones of suppressed amplitudes are shown – they occur above the vertical regions of suppressed reflectivity (chimneys).

Figure 7. The Weka Site. (A): Reference to Figure 1C showing the location of the field of view in (B). (B): Map view of the site showing: 1) locations of seismic lines (T3-T7, T9-T10, P2), 2) ship locations recorded to mark observations of seeps (white dots), and 3) seafloor traces of the major Rock Garden thrust fault system (broken white lines). The relevant sections of Lines T6 and T10 (displayed in (C)), and P2 (displayed in (D)), are highlighted white. (C): Oblique fence-diagram view into the ridge top beneath the Weka sites, showing the intersection of Lines T10 and T6, with bathymetry. The clinometer and 3D arrow

describe the orientation of the view. The BSR depth is annotated (broken black line), as well as the locations of Weka-A, Weka-B, and Weka-C (white dots on the ends of vertical black lines). The section of Line P2 displayed in (D) is shown by the white line. The enlarged view labelled 'inset' displays a small section of the seafloor and BSR with an overlain wiggle trace to highlight the reversed polarity of the BSR. (D): The section of Line P2 highlighted by the white line in (C). A wiggle trace is again overlain to highlight the reversed polarity of the BSR. The three Weka sites are projected onto the section and the BSR is annotated by the broken black line.

Figure 8. The Faure Site (overview and Faure-A). (A): Reference to Figure 1C showing the location of the field of view in (B). (B): Map view of the slump area showing: 1) locations of seismic lines (T1, T2, T9, T10, P1 and P2), 2) ship locations recorded to mark observations of seeps (white dots), 3) the seafloor trace of the major Rock Garden thrust fault system (toothed white lines), and 4) the headwall scarp (broken black line). The dots in the vicinity of the headwall scarp represent the Faure-A site. The single dot, ~1 km to the northeast, represents Faure-B. The cluster of dots ~1.5 km southwest of Faure-A represents Rock Garden Knoll (label abbreviated to "RG Knoll"). The large, circled cluster represents the flare at Faure-A shown in the echogram of Figure 9A. Relevant sections of Lines T1, T2, T9, and P1, used to characterise seeps in the greater 'Faure' region, are highlighted white. The white sections of Lines T2 and T9 are displayed together in (C), and also separately in Figure 9A (Line T9) and 9B (Line T2). The white sections of Lines T1 and P1 are displayed together in Figure 10A. (C): Oblique fence-diagram view into the headwall of the scarp beneath the Faure-A seep site, showing the intersection of Lines T2 and T9, with bathymetry.

The clinometer and 3D arrow describe the orientation of the view. The approximate BSR depth is annotated to Line T9 and is shown more precisely on Line T2 (broken black line). Ship locations recorded to mark observations of seeps are marked by white dots on the ends of vertical black lines. The enlarged view labelled 'inset' highlights the BSR and a high amplitude reflection extending from the BSR towards the seafloor, interpreted as a gas-charged layer within the GHSZ.

Figure 9. The Faure Site (Faure-A and Faure-B). (A): Line T9 with the echogram showing flares at Faure-A and Faure-B overlain. The approximate BSR level is annotated by the broken black line. The predicted convergence (pinching out) of the BSR in the vicinity of the Faure-B flare is shown. The enlarged view labelled 'inset' shows the two high-amplitude reflections (interpreted as gas-charged layers within the GHSZ) extending from the approximate BSR level towards the seafloor. The south-western (down-dip) reflection is the one that is also imaged in Figure 8C. The north-eastern (up-dip) reflection can not be traced all the way to the seafloor. Wiggle traces from specific locations intersecting the two reflections display their reversed polarity with respect to the seafloor reflection. (B): Line T2 with the BSR depth annotated. The vertical black lines above the seafloor are projections of the Faure-A seep locations (shown in Figure 8B) to this line. The enlarged view 'inset' shows three reflections of similar strength: the 'normal' polarity seafloor, reverse polarity BSR, and another reverse polarity reflection midway between the BSR and the seafloor (interpreted as a gas-charged layer within the GHSZ). The latter is the up-dip one of the two high-amplitude reflections imaged in (A).

Figure 10. The Faure Site (Rock Garden Knoll). (A): Oblique fence-diagram view into the ridge top beneath Rock Garden Knoll, showing the intersection of Lines T1 and P1, with bathymetry. The clinometer and 3D arrow describe the orientation of the view. The BSR depth is annotated (broken black line), as well as ship locations recorded to mark observations of seeps (white dots on the ends of vertical black lines). Numerous high-angle faults are interpreted on Line T1 to account for disrupted reflectivity and seafloor topography. Gas pockets are highlighted beneath the BSR and also beneath the ridge top. The black rectangles around near-surface regions of Lines T1 and P1 outline the sections displayed in (B) and (C), respectively. (B): An enlarged section from the rectangle on Line T1, revealing strong reflectivity beneath the ridge top, that, like the seafloor itself, is multiply offset by faulting. We predict predominantly normal motion on the faults, from the seafloor offsets. The strong reflectivity is interpreted as gas-charged sediments. (C): An enlarged section from the rectangle on Line P1, revealing the same strong reflections (this time imaged perpendicularly) converging towards the seafloor in the direction of the seep sites. The seep location shown is the one that plots on Line P1.

Figure 11. Schematic interpretations of gas migration beneath seep sites on Rock Garden, based on the most relevant seismic lines to particular seep sites – Line T8 (for the LM3 sites), Line T10 (for Weka-A), Line T9 (for Faure-A), and Line P1 (for Rock Garden Knoll). The insets of each sub-figure (A' – D', not drawn to scale) are enlarged sketches of gas migration that complement the main, 1:1 scale schematics by giving a 3D perspective. (A): LM3 sites – interpreted faults delineated by solid lines; gas chimney extents shown by vertical broken black lines; arrows indicate gas migration directions beneath the BGHS (along layers) and

also within the GHSZ (along faults). (A'): Enlarged 3D sketch from (A) (see boxed region) depicting shallow gas migration beneath LM3-A, as an example. Closest to the seafloor the chimney represents the primary migration pathway. Beneath the chimney, faults channel the gas, but some is siphoned off into adjacent strata. (B): Weka-A – arrows indicate gas migration along the underside of the BGHS (this scenario also applies to Faure-B). (B'): Enlarged 3D sketch from (B) (see boxed region) around the convergence of the BGHS with the seafloor. (C): Faure-A – arrows indicate gas migration and pooling beneath the BGHS, as well as through the GHSZ along high-permeability layers. (C'): Enlarged 3D sketch from (C) (see boxed region) showing the intersection of the bottom layer with the BGHS. (D): Rock Garden Knoll – arrows close to the seafloor indicate gas migration along sedimentary layering towards the seep site. Dotted vertical arrows represent migration of gas from beneath the BGHS into the GHSZ (depicted in D'). (D'): Enlarged 3D sketch from (D) (see boxed region – oblique to main section) depicting gas migration from beneath the BGHS to the seep site. Gas exploits faults to penetrate the BGHS and ascend towards shallow sedimentary layering. Gas then siphons off the faults into adjacent layers and migrates up-dip to the seep sites.

12. References

- Anderson, A.L. and Bryant, W.R., 1990. Gassy sediment occurrence and properties - northern Gulf of Mexico. *Geo-Marine Letters*, 10(209-220).
- Baco-Taylor, A., Rowden, A.A., Levin, L.A., Smith, C.R. and Bowden, D., this issue. Initial Characterization of Cold Seep Faunal Communities on the New Zealand Margin. *Marine Geology*, this issue.

- Bangs, N.L.B., Sawyer, D.S. and Golovchenko, X., 1993. Free gas at the base of the gas hydrate zone in the vicinity of the Chile triple junction. *Geology*, 21: 905-908.
- Barnes, P.M. et al., this issue. Tectonic and Geological Framework for Gas Hydrates and Cold Seeps on the Hikurangi Subduction Margin, New Zealand. *Marine Geology*, this issue.
- Behrens, E.W., 1988. Geology of a continental slope oil seep, northern Gulf of Mexico. *American Association of Petroleum Geologists Bulletin*, 72: 105-114.
- Bialas, J., Greinert, J., Linke, P. and Pfannkuche, O., 2007. FS Sonne Fahrtbericht / Cruise Report SO 191 New Vents, IFM-GEOMAR, Leibniz-Institut für Meereswissenschaften, Kiel, Germany.
- Caine, J.S., Evans, J.P. and Forster, C.B., 1996. Fault zone architecture and permeability structure. *Geology*, 24(11): 1025-1028.
- Davis, A.M., 1992. Shallow gas: an overview. *Continental Shelf Research*, 12(10): 1077-1079.
- De Mets, G., Gordon, R.G., Argus, D.F. and Stein, S., 1994. Effect of recent revisions to the geomagnetic time scale on estimates of current plate motions. *Geophysical Research Letters*, 21: 2191-2194.
- Dillon, W.P., Lee, M.W., Fehlhaber, K. and Coleman, D.F., 1993. Gas Hydrates on the Atlantic Continental Margin of the United States – Controls on Concentration. In: D.G. Howell (Editor), *The Future of Energy Gases*: U.S. Geological Survey Professional Paper 1570. U.S. Gov. Printing Office, Washington D.C., pp. 313-330.

- Dillon, W.P. and Max, M.D., 2000. Oceanic Gas Hydrate. In: M.D. Max (Editor), Natural Gas Hydrate in Oceanic and Permafrost Environments. Kluwer Academic Publishers, Dordrecht, The Netherlands.
- Domenico, S.N., 1977. Elastic properties of unconsolidated porous sand reservoirs. *Geophysics*, 42(7): 1339-1368.
- Ellis, S. et al., this issue. Testing proposed mechanisms for seafloor weakening at the top of gas hydrate stability, Rock Garden, New Zealand. *Marine Geology*, this issue.
- Faure, K. et al., 2006. Methane seepage and its relation to slumping and gas hydrate at the Hikurangi margin, New Zealand. *New Zealand Journal of Geology and Geophysics*, 49: 503-516.
- Faure, K. et al., this issue. Massive and pervasive methane anomalies along the Hikurangi Margin of New Zealand: geochemical and physical properties of the water column. *Marine Geology*, this issue.
- Garcia-Gil, S., Vilas, F. and Garcia-Garcia, A., 2002. Shallow gas features in incised-valley fills (Ría de Vigo, NW Spain): a case study. *Continental Shelf Research*, 22: 2303-2315.
- Gay, A., Lopez, M., Berndt, C. and Séranne, M., 2007. Geological controls on focused fluid flow associated with seafloor seeps in the Lower Congo Basin. *Marine Geology*, 244(1-4): 68-92.
- Ginsburg, G.D. and Soloviev, V.A., 1997. Methane migration within the submarine gas-hydrate stability zone under deep-water conditions. *Marine Geology*, 137: 49-57.
- Gorman, A.R. et al., 2002. Migration of methane gas through the hydrate stability zone in a low-flux hydrate province. *Geology*, 30(4): 327-330.

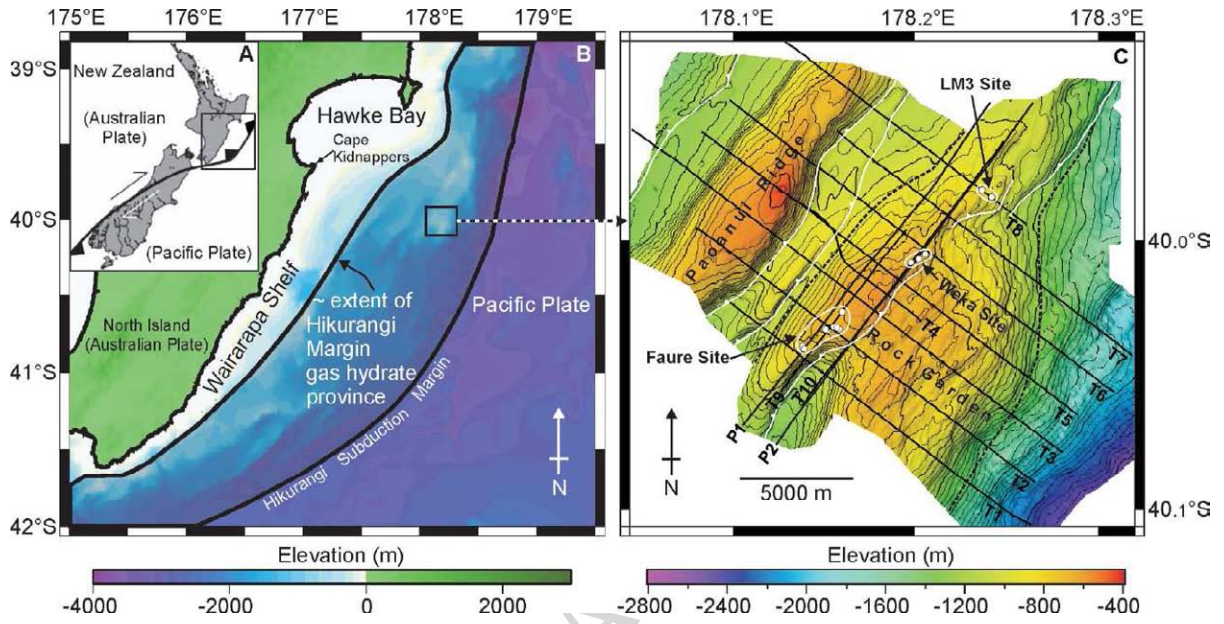
- Greinert, J., Bialas, J., Lewis, K.B. and Suess, E., this issue. Methane seeps and gas hydrates offshore New Zealand's North Island: Compiling results from three cruises in 2006 and 2007. *Marine Geology*, this issue.
- Haacke, R.R., Park, K.-P., Stoian, I., Hyndman, R.D. and Schmidt, U., 2008a. High-flux gas venting in the East Sea, Korea, from analysis of 2D seismic reflection data, 6th International Conference on Gas Hydrates (ICGH 2008), Vancouver, British Columbia, Canada.
- Haacke, R.R., Westbrook, G.K. and Hyndman, R.D., 2007. Gas hydrate, fluid flow and free gas: Formation of the bottom-simulating reflector. *Earth and Planetary Science Letters*, 261: 407-420.
- Haacke, R.R., Westbrook, G.K. and Riley, M.S., 2008b. Controls on the formation and stability of gas hydrate-related bottom-simulating reflectors (BSRs): A case study from the west Svalbard continental slope. *Journal of Geophysical Research*, 113(B05104): 1-17.
- Henry, S.A., 2003. NBP03-04D (9-14 October) sea-trial seismic report., Institute of Geological and Nuclear Sciences Science Report, Lower Hutt, New Zealand.
- Holbrook, W.S. et al., 1996. Methane hydrate and free gas on the Blake Ridge from vertical seismic profiling. *Science*, 273(5283): 1840-1843.
- Hovland, M. and Judd, A.G., 1988. Seabed Pockmarks and Seepages; Impact on Geology, Biology, and Marine Environment. Graham and Trotman, London.
- Hovland, M. and Svensen, H., 2006. Submarine pingoes: Indicators of shallow gas hydrates in a pockmark at Nyegga, Norwegian Sea. *Marine Geology*, 228: 15-23.

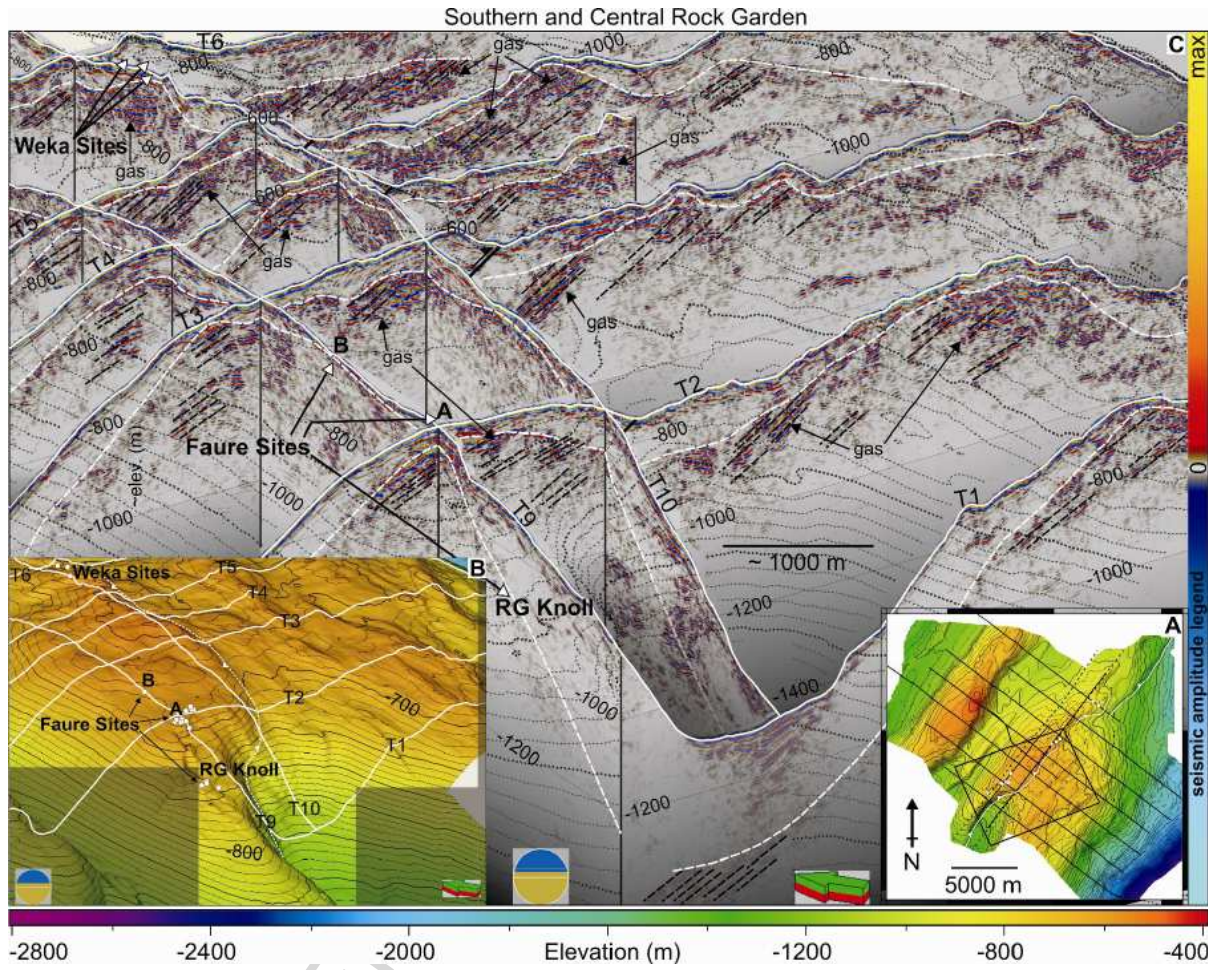
- Jones, A.T. et al., this issue. Acoustic and visual characterisation of methane-rich seabed seeps at Omakere Ridge on the Hikurangi Margin, New Zealand. *Marine Geology*, this issue.
- Judd, A.G. and Hovland, M., 1992. The evidence of shallow gas in marine sediments. *Continental Shelf Research*, 12: 1081-1095.
- Kamp, P.J.J., 1999. Tracking crustal processes by FT thermochronology in a forearc high (Hikurangi margin, New Zealand) involving Cretaceous subduction termination and mid-Cenozoic subduction initiation. *Tectonophysics*, 307: 313-343.
- Lee, M.W. and Dillon, W.P., 2001. Amplitude blanking related to the pore-filling of gas hydrate in sediments. *Marine Geophysical Researches*, 22(2): 101-109.
- Lewis, K.B. and Marshall, B.A., 1996. Seep faunas and other indicators of methane-rich dewatering on New Zealand convergent margins. *New Zealand Journal of Geology and Geophysics*, 39: 181-200.
- Liu, X. and Flemings, P.B., 2006. Passing gas through the hydrate stability zone at southern Hydrate Ridge, offshore Oregon. *Earth and Planetary Science Letters*, 241(1-2): 211-226.
- Liu, X. and Flemings, P.B., 2007. Dynamic multiphase flow model of hydrate formation in marine sediments. *Journal of Geophysical Research*, 112(B03101).
- Mathys, M., Thießen, O., Theilen, F. and Schmidt, M., 2005. Seismic characterisation of gas-rich near surface sediments in the Arkona Basin, Baltic Sea. *Marine Geophysical Researches*, 26: 207-224.

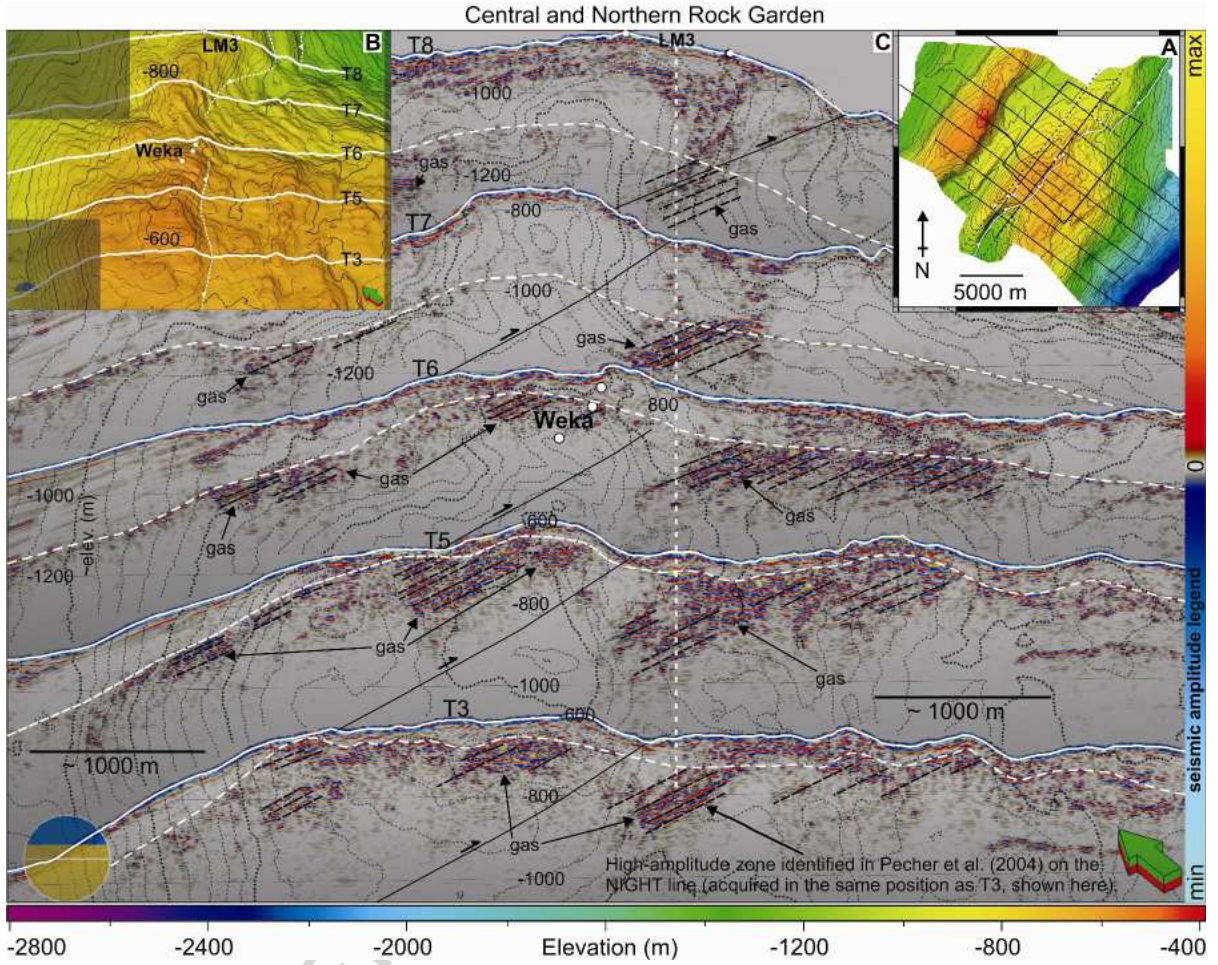
- Naudts, L. et al., this issue. Active venting seep sites on the gas-hydrate-bearing Hikurangi Margin, Off New Zealand: Visual observations and measurements. *Marine Geology*, this issue.
- Netzeband, G. et al., this issue. Seeps and the structures underneath - seismic evidence from the Wairarapa area. *Marine Geology*, this issue.
- Pecher, I., Coffin, R., Henrys, S. and CHARMNZ Working Group, 2007. Tangaroa TAN0607 Cruise Report: gas hydrate exploration on the East Coast, North Island, New Zealand, GNS Science Report, Lower Hutt, New Zealand.
- Pecher, I.A. and Henrys, S.A., 2003. Potential gas reserves in gas hydrate sweet spots on the Hikurangi Margin, New Zealand, Institute of Geological and Nuclear Sciences Science Report, Lower Hutt, New Zealand.
- Pecher, I.A., Henrys, S.A., Ellis, S., Chiswell, S.M. and Kukowski, N., 2005. Erosion of the seafloor at the top of the gas hydrate stability zone on the Hikurangi Margin, New Zealand. *Geophysical Research Letters*, 32(L24603).
- Pecher, I.A. et al., 2008. Erosion of seafloor ridges at the top of the gas hydrate stability zone, Hikurangi Margin, New Zealand - New insights from research cruises between 2005 and 2007, 6th International Conference on Gas Hydrates, Vancouver, British Columbia, Canada.
- Pecher, I.A., Henrys, S.A. and Zhu, H., 2004. Seismic images of gas conduits beneath vents and gas hydrates on Ritchie Ridge, Hikurangi Margin, New Zealand. *New Zealand Journal of Geology and Geophysics*, 47(2): 275-279.
- Rait, G., Chanier, F. and Waters, D.W., 1991. Landward- and seaward-directed thrusting accompanying the onset of subduction beneath New Zealand. *Geology*, 19: 230-233.

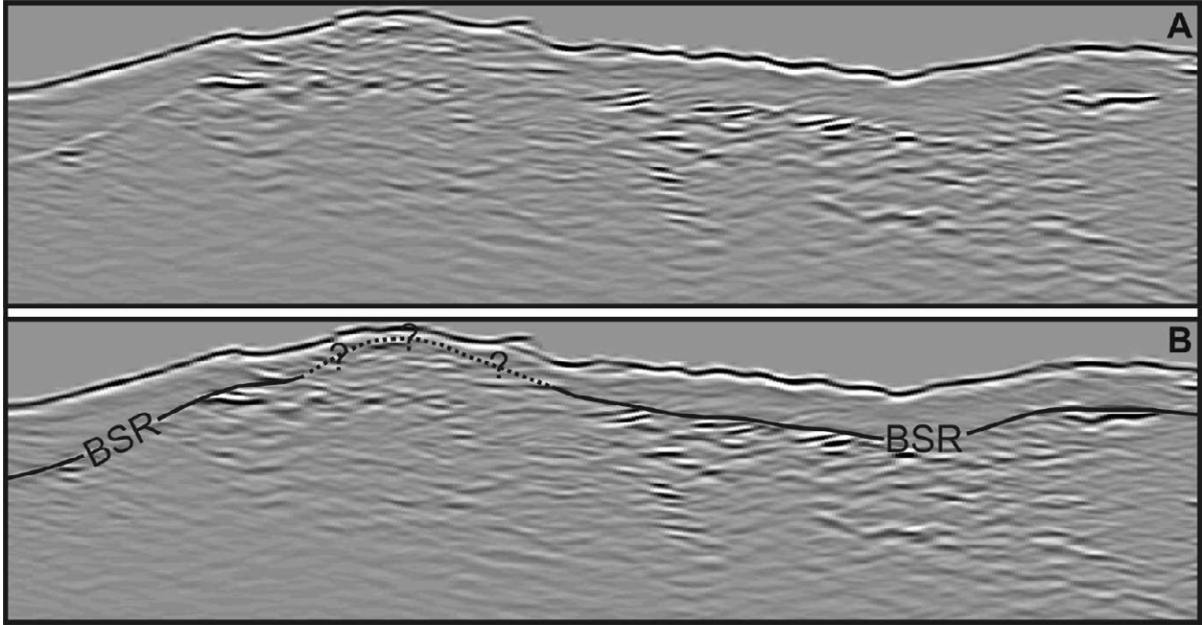
- Reilly, J.F., MacDonald, I.R., Biegert, E.K. and Brooks, J.M., 1996. Geologic controls on the distribution of chemosynthetic communities in the Gulf of Mexico. In: D. Schumacher and M.A. Abrams (Editors), *Hydrocarbon Migration and its Near-surface Expression*, Memoir 66. American Association of Petroleum Geologists, Tulsa, OK, pp. 39-62.
- Rollet, N. et al., 2006. Characterisation and correlation of active hydrocarbon seepage using geophysical data sets: An example from the tropical, carbonate Yampi Shelf, Northwest Australia. *Marine and Petroleum Geology*, 23: 145-164.
- Sager, W.W., MacDonald, I.R. and Hou, R., 2003. Geophysical signatures of mud mounds at hydrocarbon seeps on the Louisiana continental slope, northern Gulf of Mexico. *Marine Geology*, 198: 97-132.
- Schowalter, T.T., 1979. Mechanics of secondary hydrocarbon migration trapping. *American Association of Petroleum Geologists Bulletin*, 63(723–760).
- Schroot and Schüttenhelm, 2003. Expressions of shallow gas in the Netherlands North Sea. *Netherlands Journal of Geosciences*, 82(1): 91-105.
- Schroot, B.M., Klaver, G.T. and Schüttenhelm, R.T.E., 2005. Surface and subsurface expressions of gas seepage to the seabed—examples from the Southern North Sea. *Marine and Petroleum Geology*, 22(4): 499-515.
- Sloan, E.D.J., 1998. *Clathrate Hydrates of Natural Gases*. Marcel Dekker, New York, 705 pp.
- Stern, T.A., Stratford, W.R. and Salmon, M.L., 2005. Subduction evolution and mantle dynamics at a continental margin: central North Island, New Zealand. *Reviews of Geophysics*, 44(RG4002): 1-36.

- Taylor, M.H., Dillon, W.P. and Pecher, I.A., 2000. Trapping and migration of methane associated with the gas hydrate stability zone at the Blake Ridge Diapir: New insights from seismic data. *Marine Geology*, 164: 79-89.
- Townend, J., 1997. Subducting a sponge: minimum estimates of the fluid budget of the Hikurangi Margin accretionary prism. *Geological Society of New Zealand Newsletter*, 112(14-16).
- Tréhu, A.M. et al., 2004. Feeding methane vents and gas hydrate deposits at south Hydrate Ridge. *Geophysical Research Letters*, 31(L23310): 1-4.
- White, R.S., 1979. Gas hydrate layers trapping free gas in the Gulf of Oman. *Earth and Planetary Science Letters*, 42: 114-120.
- Wood, R. and Davy, B., 1994. The Hikurangi Plateau. *Marine Geology*, 118: 153-173.
- Wood, W.T., Gettrust, J.F., Chapman, N.R., Spence, G.D. and Hyndman, R.D., 2002. Decreased stability of methane hydrates in marine sediments owing to phase-boundary roughness. *Nature*, 420: 656-660.

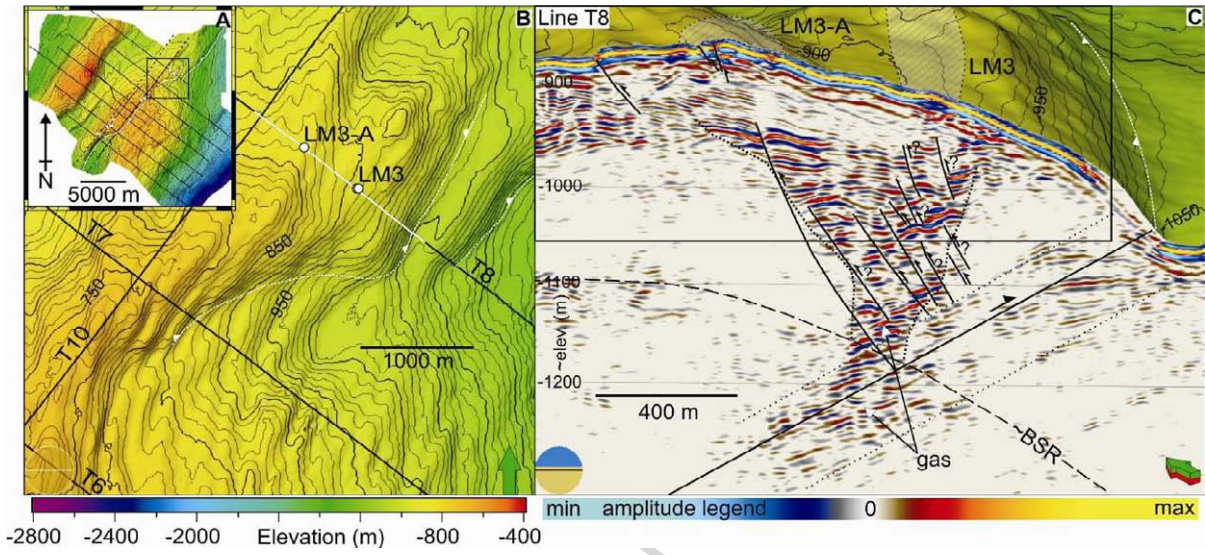


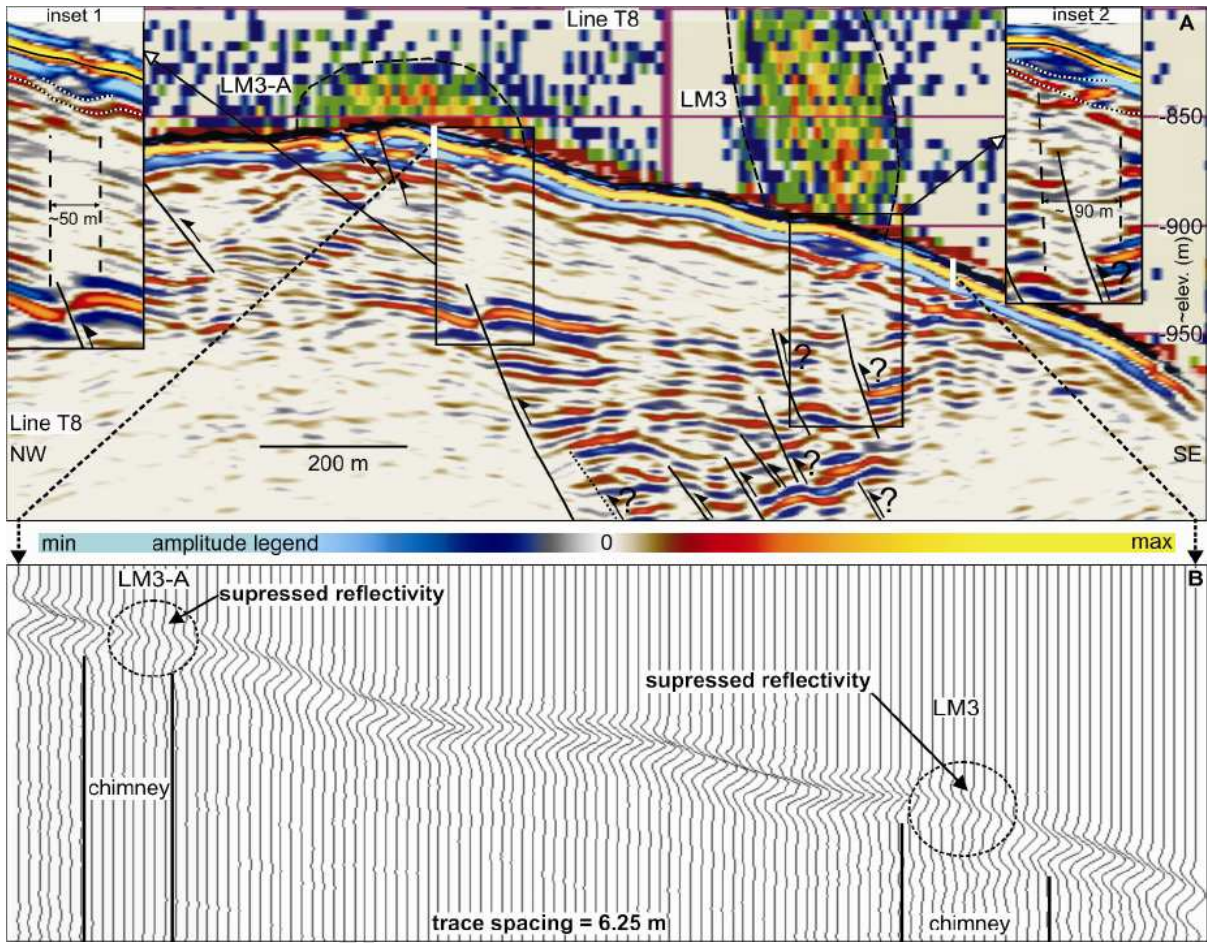


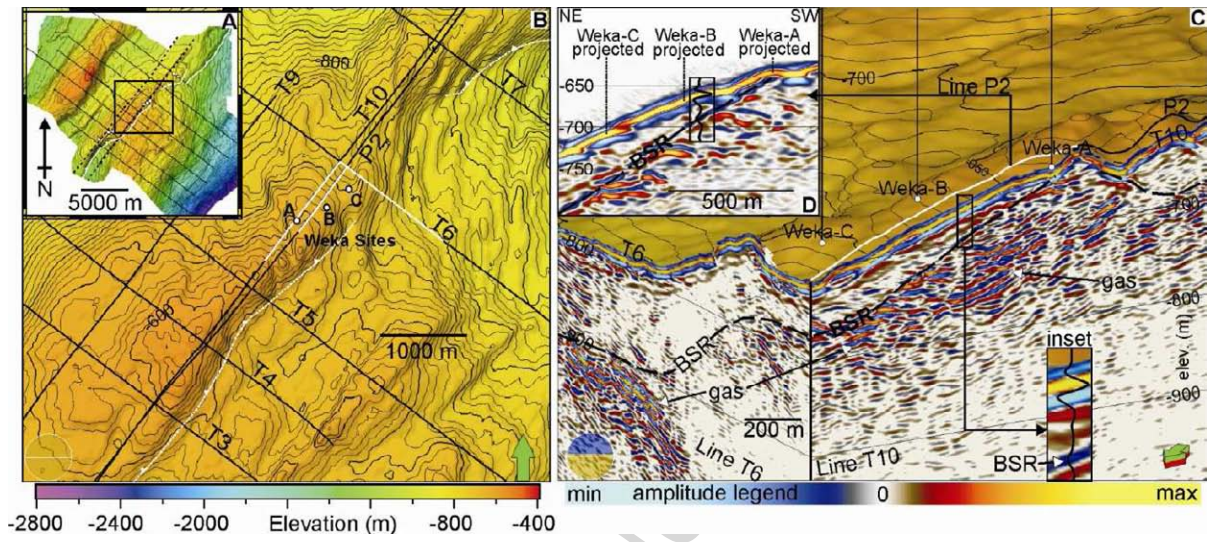


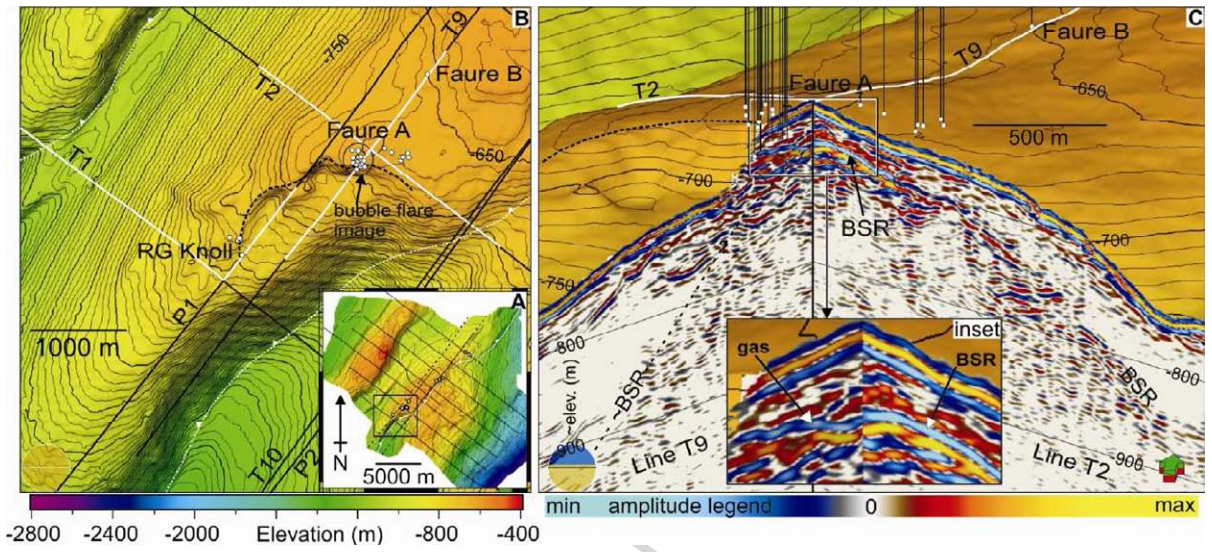


ACCEPTED MANUSCRIPT

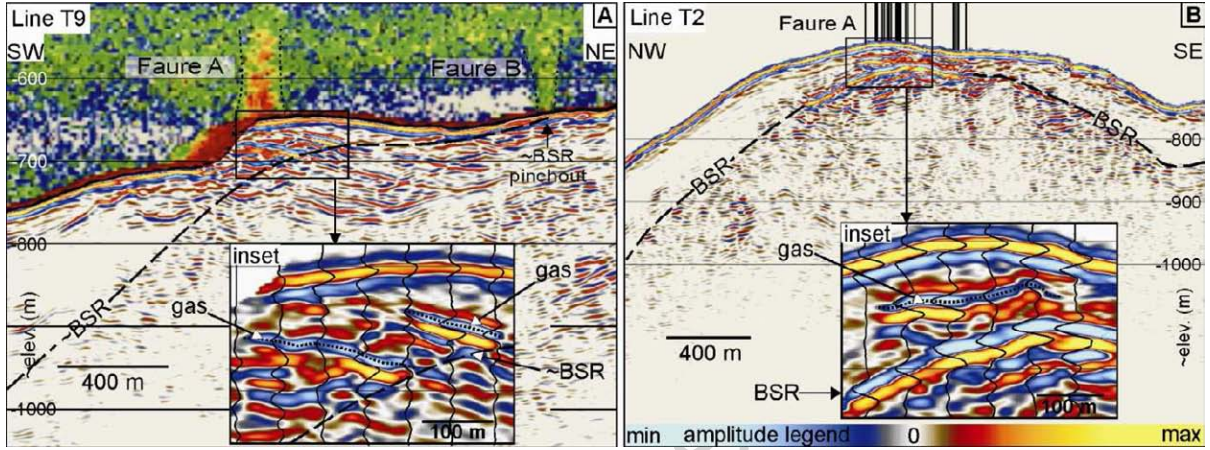


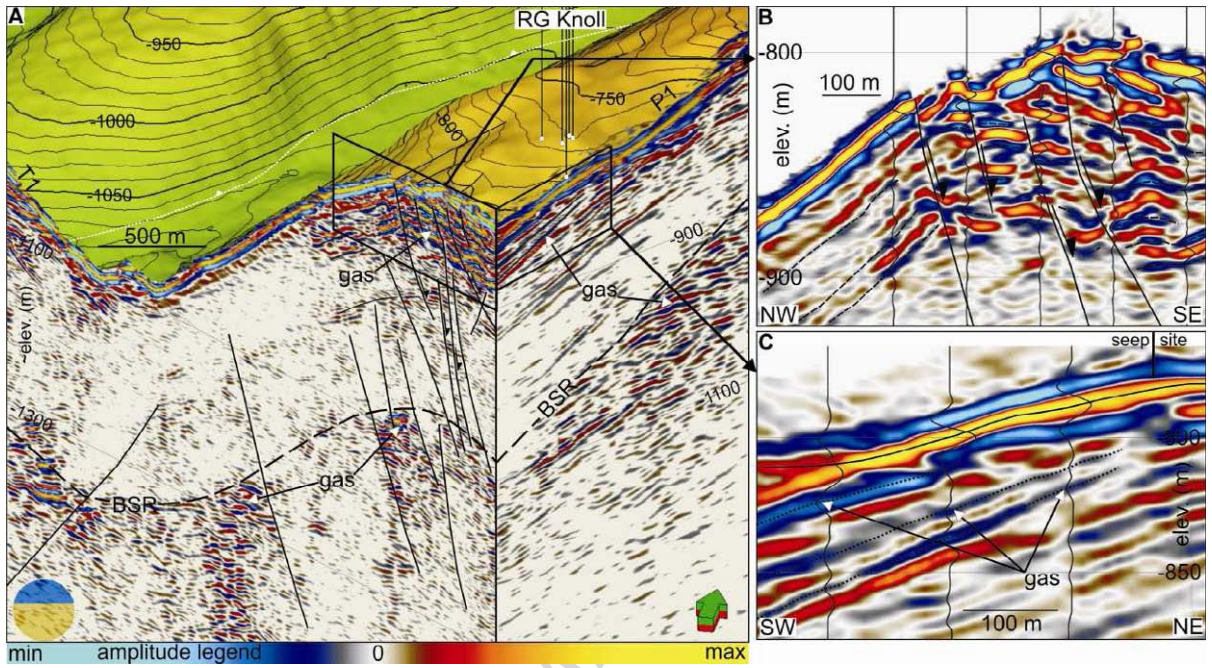






ACCEPTED MANUSCRIPT





Interpreted gas migration beneath Rock Garden seep sites:

A-D: 1:1 scale 2D sections ; A'-D': Enlarged, not-to-scale, 3D sketches of boxed areas shown in the 2D sections

